

CMP379: Determining TNUoS demand zones for transmission connected demand at sites with multiple Distribution Network Operators (DNOs)

22 November 2022

Online Meeting via Teams

WELCOME





Review Action Log

Catia Gomes – National Grid ESO Code Administrator

Open Actions

Action Number	Workgroup raised	Owner	Action	Comment	Due by	Status
4	WG2	HT/JZ	Confirm how the methodology would work with different Charging sites.		WG3	Open
5	WG2	HT/JZ	Provide further information on the demand zones: <ul style="list-style-type: none">• How they are selected• Allocation and how they will be split		WG3	Open



Review and Finalise Legal Text

Catia Gomes – National Grid ESO Code Administrator



Review Draft Workgroup Report

Catia Gomes – National Grid ESO Code Administrator



Terms of Reference

Catia Gomes – National Grid ESO Code Administrator

CMP379– Terms of Reference

Workgroup Term of Reference	Location in Workgroup Report (to be completed at Workgroup Report stage)
a) Consider EBR implications	Page 3
b) Consider the indicative aggregated demand charge variation analysis for the 2022/23 charging year and any further forward looking analysis and assess TNUoS impacts on demand users, suppliers and generators	Page 11
c) Consider the potential volatility in Demand Zone tariffs in future years and the potential to fix Demand Zone allocation	Page 7 and Annex 3
d) Consider whether the demand load of individual customers should be taken into account	Page 6 (“How the methodology would work with different Charging sites”)
e) Consider impacts on consumers	Page 3
f) Consider the relevance of the ESO’s proposed 2022/23 Guidance Note for this change	Page 6
g) Consider the legal implications of non-geographic charging e.g. applying the charges relating to 1 DNO to another DNO (Consider the appropriate criteria for identifying the relevant DNO)	Page 7
h) Consider what DNOs do currently	Page 6



Workgroup Vote

Catia Gomes – National Grid ESO Code Administrator



Next Steps

Catia Gomes – National Grid ESO Code Administrator

Timeline for CMP379 as at 7 November 2022

Milestone	Date	Milestone	Date
Workgroup Nominations (15 working days)	1 November 2021 to 5pm on 22 November 2021	Code Administrator Consultation (20 Working days)	4 January 2023 to 1 February 2023
Workgroup 1 - Understand proposal and solution, agree timeline, agree terms of reference,	22 July 2022	Draft Final Modification Report (DFMR) issued to Panel (5 working days)	16 February 2023
Workgroup 2 – Refine Solution	11 August 2022	Panel undertake DFMR recommendation vote	28 February 2023
Workgroup 3 – Review analysis, discuss and Agree alternate solutions + Legal Text, finalise Workgroup consultation (including agreeing Workgroup Consultation questions)	30 August 2022		
Showstopper	15 September 2022		
Workgroup Consultation (20 Working Days)	23 September 2022 to 5pm on 14 October 2022	Final Modification Report issued to Panel to check votes recorded correctly (5 working days)	27 February 2023
Workgroup 4 - Discuss consultation responses, refine solution and legal text	7 November 2022	Final Modification Report issued to Ofgem	8 March 2023
Workgroup 5 - Hold Workgroup vote, Finalise Workgroup Report and Legal text	22 November 2022		
Showstopper	29 November 2022		
Workgroup report issued to Panel (5 working days)	8 December 2022	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	16 December 2022	Implementation Date	1 April 2024